Commonwealth of Kentucky Division for Air Quality

PERMIT APPLICATION SUMMARY FORM

(For all sources except PSD and true minor sources)

Completed by:

GENERAL INFORMATION:	
Name: Wilco Refining, LLC	
Address: Rt. 738, Albany, KY	7 42602
Date application received: May	y 29, 2001
SIC/Source description: 2911	
EIS #: 21-053-00012	
Application log number: 53856	5
Permit number: F-01-042	
APPLICATION TYPE/PERMIT ACTIVITY	:
[X] Initial issuance	[] General permit
[] Permit modification	[X] Conditional major
Administrative	[] Title V
Minor	[X] Synthetic minor
Significant	[] Operating
[] Permit renewal	[X] Construction/operating
COMPLIANCE SUMMARY:	
[] Source is out of compliance	e [] Compliance schedule included
[] Compliance certification sig	gned
APPLICABLE REQUIREMENTS LIST:	
NSR	[X] NSPS [] SIP
[]PSD	[] NESHAPS [] Other
Netted out of PSD/NSR	[] Not major modification per 401 KAR 51:017, 1(23)(b) or
[] Netted out of 1 SD/NSK	51:052,1(14)(b)
MISCELLANEOUS:	
[] Acid rain source	
[] Source subject to 112(r)	
[X] Source applied for federall	y enforceable emissions cap
[] Source provided terms for	alternative operating scenarios
[] Source subject to a MACT	「standard
[] Source requested case-by-	case 112(g) or (j) determination
[] Application proposes new	control technology
[] Certified by responsible off	icial
[X] Diagrams or drawings incl	uded
[] Confidential business inform	nation (CBI) submitted in application
[] Pollution Prevention Measu	ures
[] Area is non-attainment (list	pollutants):

EMISSIONS SUMMARY:

Pollutant	Actual (tpy)	Potential (tpy)
VOC	90.4	90.4
NOx	20.2	20.2
СО	3.7	3.7
SO_2	6.5	6.5
PM	1.4	3.66

SOURCE PROCESS DESCRIPTION:

Wilco Refining, LLC is a petroleum refinery that has accepted permit limits and conditions to make them a synthetic minor. From these permit limits, the VOC PTE is approximately 90 tons per year.

Crude oil is transferred to one of two large storage tanks that will have control devices in place per a compliance schedule (180 days after operation begins). The crude oil is heated to a vapor and fed to a distillation tower where fractions of petroleum distilates, gasoline, kerosene, diesel and tar are produced and pumped to separate storage tanks. These storage tanks also have control devices of either an internal floating roof or connected to a blowdown device. The blowdown device and displaced air during the truck loading operation is fed to a flare.

The process heaters use only natural gas or propane; process gas is not burned. There are no cracking operations or sulfur recovery units. There is a sulfur removal unit, two towers in series, just prior to the distillation tower. The sulfur removal towers contain metal shavings which are supposed to remove sulfur, but this is an unproven technology and emission calculations are not clear, possibly non-existent.

Wilco Refining, LLC has not been in operation for several years. The facility was recently sold and is now a privately owned company that also owns an oil-drilling company.

EMISSION AND OPERATING CAPS DESCRIPTION:

Wilco Refining, LLC has requested a synthetic minor permit based on the total amount of crude oil that can be processed. The crude oil storage tank pump and process heater limits the process feed rate to only 45.66 million gallons of crude oil per year. Based on this amount, their potential to emit VOCs comes to 90.4 tons per year.